

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 2-A

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Controlled Residential Air Conditioning Service

(Experimental)

Applicable:

To Residential Rate R.

Availability - RESTRICTED:

Available to certain customers, each of whom receives service under Residential Rate R and owns and operates a central air conditioning system with a connected compressor load of 3 Kva or more and agrees to permit Company to install a control device so that Company can control the operation of the air conditioning compressor during periods of Company's peak load conditions. This rider will be restricted to 100 customers, and during an experimental period ending December 31, 1984, will not be available for additional customers.

Interruption:

The Company shall have the right to interrupt service to the air conditioning compressor unit for up to 10 minutes during any 30 minute period from June 1 through September 30 of each year when deemed necessary by the Company to control peak electric loads.

Credit:

In each of four monthly billing periods of June through September, the Customer will receive a credit of \$1.20 per Kva of connected compressor capacity subject to control. Said credit shall not exceed 20% of the customer's bill under Residential Rate R before the application of the credit.

Special Terms and Conditions:

1. Service under this rider is available only upon written agreement and subject to Company's inspection for the purpose of establishing eligibility of customer's air conditioning installation for service hereunder.
2. The Company shall not be responsible for repair or maintenance of the Customers' air conditioning unit. The Company shall be responsible for the repair and maintenance of the control unit.
3. When Company discovers evidence that a Customer has altered or tampered with Company's control unit, the Company may terminate service hereunder and remove its control unit without notice. The Company shall not be required to replace or repair the control unit until the Customer has reimbursed Company for the cost of such replacement or repair and for any Credits to the Customer's bills during the past six months.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 1 1983

DATE OF ISSUE November 30, 1982

PURSUANT TO 807 KAR 5:011, DATE EFFECTIVE JANUARY 1, 1983

ISSUED BY

R. L. ROYER

NAME

President

TITLE

BY:

Louisville, Kentucky

ADDRESS

C 4-85

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 11-A

CANCELLING 1st Rev. SHEET NO. 11-A

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

Large Commercial Time-of-Day Rate  
(Experimental)

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to a limited number of customers previously served under Large Commercial Rate LC who have been designated by the Company in conjunction with the Public Service Commission to be served hereunder to comply with the Commission's Order in Administrative Case No. 203.

Rate:

Customer Charge: \$15.63 per delivery point per month

Demand Charge:

Basic Demand Charge

Secondary Distribution . . . . . \$3.64 per Kw per month  
Primary Distribution . . . . . \$1.95 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period . . . . . \$6.58 per Kw per month  
Winter Peak Period . . . . . \$3.50 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Energy Charge . . . . . 3.426¢ per Kw

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

Winter Peak Period is defined as weekdays, except holidays as recognized by Company, from 6 A.M. to 11 P.M. local time, during the 8 monthly billing periods of October through May.

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984

ISSUED BY R. L. Koyer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/16/84.

PUBLIC SERVICE COMMISSION  
MAY 14 1984  
Jordan C. Neel

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LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 11-B

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

Large Commercial Time-of-Day Rate (Cont'd)

(Experimental)

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

Terms of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

BY: Jordan C. Neal

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE July 29, 1983 DATE EFFECTIVE Bills Rendered on and after November 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8872 dated 10/28/83.

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LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 15-A

CANCELLING 1st Rev. SHEET NO. 15-A

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

Industrial Power Time-of-Day Rate  
(Experimental)

Applicable:

In all territory served.

Availability - RESTRICTED:

Available to a limited number of customers previously served under Industrial Power Rate LP who have been designated by the Company in conjunction with the Public Service Commission to be served hereunder to comply with the Commission's Order in Administrative Case No. 203.

Rate:

MAY 14 1984

Customer Charge: \$39.22 per delivery point per month

Demand Charge:

*Jordan C. Neal*

Basic Demand Charge

Primary Distribution . . . . . \$3.22 per Kw per month  
Transmission Line . . . . . \$2.09 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Peak Period Demand Charge

Summer Peak Period . . . . . \$5.39 per Kw per month  
Winter Peak Period . . . . . \$2.87 per Kw per month

Applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 70% of the maximum demand similarly determined for any of the four billing periods of June through September within the 11 preceding months; nor less than 50% of the maximum demand similarly determined during any of the 11 preceding months.

Energy Charge . . . . . 3.007¢ per Kwh

Summer Peak Period is defined as weekdays, except holidays as recognized by Company, from 9 A.M. to 11 P.M. local time, during the 4 monthly billing periods of June through September.

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/16/84.

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LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 23-A  
 CANCELLING Original PUBLIC SERVICE COMMISSION SHEET NO. 23-A  
 OF KENTUCKY  
 P.S.C. OFFICE OF ELECTRIC NO. 4

STANDARD RIDER		Kilowatt-Hours Consumed By Street Lighting Units					PURSUANT TO 807 KAR 5:011, SECTION 9(1)	
Billing Period	Burning Hours	100 Watt Mercury Vapor .124 Kw	175 Watt Mercury Vapor .210 Kw	250 Watt Mercury Vapor .298 Kw	400 Watt Mercury Vapor .462 Kw	1000 Watt Mercury Vapor 1.105 Kw		
Jan.	406.0	50	85	121	187	449		
Feb.	342.4	43	72	102	158	378		
Mar.	345.6	43	73	103	160	382		
Apr.	300.0	37	63	89	139	331		
May	280.8	35	59	84	130	310		
June	257.6	32	54	77	119	285		
July	274.0	34	58	82	126	303		
Aug.	300.0	37	63	89	139	332		
Sept.	323.2	40	68	96	149	357		
Oct.	368.8	46	77	110	170	408		
Nov.	386.8	48	81	115	179	427		
Dec.	414.8	51	87	124	192	458		
Total	4,000	496	840	1,192	1,848	4,420		

  

Billing Period	Burning Hours	100 Watt High Pressure Sodium Vapor .145 Kw	150 Watt High Pressure Sodium Vapor .200 Kw	250 Watt High Pressure Sodium Vapor .312 Kw	400 Watt High Pressure Sodium Vapor .495 Kw	100 Watt Incandescent .100 Kw	300 Watt Incandescent .300 Kw
Jan.	406.0	59	81	127	201	41	122
Feb.	342.4	50	68	107	169	34	103
Mar.	345.6	50	69	108	171	35	104
Apr.	300.0	43	60	93	148	30	90
May	280.8	41	56	88	139	28	84
June	257.6	37	52	80	128	26	77
July	274.0	40	55	85	136	27	82
Aug.	300.0	44	60	94	149	30	90
Sept.	323.2	47	65	101	160	32	97
Oct.	368.8	53	74	115	183	37	111
Nov.	386.8	56	77	121	191	39	116
Dec.	414.8	60	83	129	205	41	124
Total	4,000	580	800	1,248	1,980	400	1,200

BY: *Jordan C. Nutt*

DATE OF ISSUE August 18, 1983 DATE EFFECTIVE September 7, 1983  
 ISSUED BY R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

*C 2-85*

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 23-B

CANCELLING

SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RIDER

Surcharge To Recoup Revenue Deficiency From Case No. 8616

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Applicable:

To all electric rate schedules.

Surcharge:

Beginning May 14, 1984, and continuing for a period of twelve months or until Company has fully recouped its revenue deficiency from Case No. 8616, a surcharge of 0.023¢ per Kwh will be applied to all kilowatt-hours sold.

Showings on Customer Bills:

For purposes of showings on customer bills, the charge provided for herein shall be combined with the then effective Fuel Clause.

SEAL OF THE COMMISSION

MAY 14 1984

OFFICE OF THE COMMISSIONER

*Jordan C Neel*

DATE OF ISSUE June 4, 1984

DATE EFFECTIVE May 14, 1984

ISSUED BY

*R. L. Royer*  
R. L. Royer

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 5/14/84.

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RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:

(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.

(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 6 below, a unit charge of \$1.75 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:

(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 6 below.

(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground dis-

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 28 1983

PURSUANT TO 807 KAR 5:011 SECTION 9(1)

BY: Jordan C. Noel

DATE OF ISSUE December 8, 1983 DATE EFFECTIVE December 28, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Adm. Case No. 146 dated 2/2/73.

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LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 30

CANCELLING 2nd Rev. SHEET NO. 30

P.S.C. OF KY. ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

tribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

5. In addition to the charges set forth above, where rock is encountered which cannot be removed with conventional trenching equipment, the Applicant shall pay to the Company an additional charge of \$67.51 per cubic yard of rock removed or the actual additional charges which the Company pays to its contractor for such rock removal, whichever is the lesser. Such charge shall be non-refundable and will be billed after completion of the work.

6. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$8.75 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

7. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 16 1984 PURSUANT TO 307 KAR 5:011, SECTION 9(1)

BY: Jordan C. Neal

DATE OF ISSUE September 26, 1984 DATE EFFECTIVE October 16, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued by authority of an Order of the PSC of Ky. in Adm. Case No. 146 dated 2/2/73.

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LOUISVILLE GAS AND ELECTRIC COMPANY

1st Rev. SHEET NO. 43

CANCELLING Original SHEET NO. 43

P.S.C. OF KY. ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

consent of Company. If energy is resold in accordance with such written consent of Company, the rates at which such energy is resold shall be identical with the rates which would be charged by the Company for like and contemporaneous service.

19. Meter Readings and Bills. Bills for electric service will be rendered monthly unless otherwise specified. A month as referred to herein and in Company's rate schedules means the period between two consecutive meter readings, such readings to be taken as nearly as feasible thirty days apart.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days the rate blocks and minimum charges of the applicable rate schedules will be pro-rated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's electric meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load and his consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from the date of rendition thereof. In the event payment is not paid on or before the final day of the 15 day net payment period the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE FEB 16 1984

Failure to receive a bill does not exempt a customer from these provisions.

PURSUANT TO THESE PROVISIONS, SECTION 9 (1) BY: Jordan C Neel

20. Readings of Separate Meters Not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where combinations of meter readings are specifically provided for in the applicable rate schedules, or where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

DATE OF ISSUE February 16, 1984 DATE EFFECTIVE February 16, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8975 dated 2/9/84.

Handwritten initials: 8-85

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

21. Company's Right to Refuse or Discontinue Service. In accordance with and subject to the rules and regulations of the Energy Regulatory Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
D. When applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
F. When directed to do so by governmental authority.
G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discon

CHECKED Public Service Commission FEB 10 1982 by [Signature] RAILROADS TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982
ISSUED BY R. L. Royer President Louisville, Kentucky

28-85

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

tinuance may be effected not less than 30 days from the date Company notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

22. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying electric service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

23. Charge for Disconnecting and Reconnecting Service. A charge of \$12.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$12.00.

Residential and general service customers may request and be granted a temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$12.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$12.00.

24. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the most favorable schedule is difficult to pre-determine, the customer

PUBLIC SERVICE COMMISSION

*John C. Keel*

DATE OF ISSUE June 4, 1984 DATE EFFECTIVE May 14, 1984  
 ISSUED BY R. L. Royer President Louisville, Kentucky  
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8924 dated 5/16/84.

28-85

LOUISVILLE GAS AND ELECTRIC COMPANY

Original SHEET NO. 46

CANCELLING SHEET NO.

P.S.C. OF KY. ELECTRIC NO. 4

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

will be given the opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve in months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make re-funds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

25. Charge for Returned Check. When any customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of \$4.00 to cover the cost of further processing of the account.

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CHECKED
Public Service Commission
FEB 10 1982
by S. Richmond
RATES AND TARIFFS

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

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